

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,268	--	--	5,009	-767	-92	160	7,252	6	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,246	0	407	41	226	--	-64	284	136	1,564
Pentanes Plus	150	0	--	34	-36	--	-8	116	--	40
Liquefied Petroleum Gases	1,096	--	407	6	263	--	-56	168	136	1,525
Ethane/Ethylene	547	--	19	--	280	--	-24	--	--	871
Propane/Propylene	350	--	341	2	-30	--	-46	--	130	578
Normal Butane/Butylene	58	--	38	4	9	--	8	72	6	25
Isobutane/Isobutylene	140	--	9	0	3	--	6	96	--	50
Other Liquids	--	79	--	554	-1,280	-133	45	-1,005	137	42
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	79	--	1	121	110	9	220	82	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	60	--	0	--	-2	3	3	53	0
Renewable Fuels (including Fuel Ethanol)	--	19	--	--	121	8	7	112	29	0
Fuel Ethanol ⁷	--	19	--	--	131	-5	4	112	29	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-10	13	2	0	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	474	-4	--	36	392	--	42
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	79	-1,397	-243	0	-1,617	56	0
Reformulated	--	--	--	--	-374	67	-29	-280	--	0
Conventional	--	--	--	79	-1,023	-310	30	-1,337	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,716	360	-2,051	248	-65	--	1,756	3,582
Finished Motor Gasoline	--	--	2,069	41	-652	248	-29	--	386	1,348
Reformulated	--	--	382	--	--	-54	-1	--	1	328
Conventional	--	--	1,687	41	-652	301	-28	--	385	1,020
Finished Aviation Gasoline	--	--	11	--	-3	--	0	--	--	8
Kerosene-Type Jet Fuel	--	--	690	0	-475	--	-1	--	60	156
Kerosene	--	--	11	--	0	--	1	--	5	4
Distillate Fuel Oil	--	--	2,263	6	-908	0	-26	--	579	807
15 ppm sulfur and under ⁸	--	--	1,922	1	-743	0	-10	--	418	772
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	117	1	-8	--	-5	--	104	11
Greater than 500 ppm sulfur	--	--	224	3	-158	--	-11	--	57	24
Residual Fuel Oil ⁹	--	--	298	134	9	--	-14	--	312	144
Less than 0.31 percent sulfur	--	--	22	2	--	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	21	-3	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	253	112	12	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	267	146	-4	--	2	--	--	408
Naphtha for Petro. Feed. Use	--	--	170	47	-4	--	1	--	--	212
Other Oils for Petro. Feed. Use	--	--	97	99	0	--	1	--	--	196
Special Naphthas	--	--	36	10	-1	--	1	--	29	15
Lubricants	--	--	133	16	-34	--	1	--	51	62
Waxes	--	--	8	1	--	--	0	--	2	6
Petroleum Coke	--	--	462	6	--	--	-8	--	325	151
Marketable	--	--	348	6	--	--	-8	--	325	37
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	80	--	16	--	5	--	8	83
Still Gas	--	--	345	--	--	--	--	--	--	345
Miscellaneous Products	--	--	44	0	0	--	0	--	1	44
Total	4,514	79	7,124	5,964	-3,871	22	76	6,531	2,035	5,189

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."